First ELSA stakeholder workshop

Stakeholders' needs and expectations regarding small- and medium-scale storage solutions

Aachen, 2-3/5



local <u>E</u>lectricity retail <u>M</u>arkets for <u>P</u>rosumer smart grid p<u>OWER</u> services

The vision of Empower H2020 project: Storage needs of Smart Energy Service Providers.

Pol Olivella-Rosell, Smart Innovation Østfold

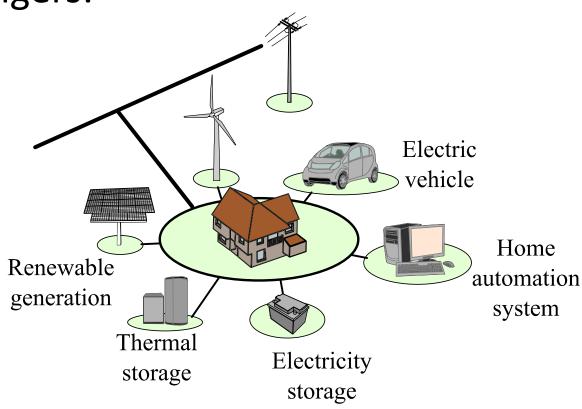


This project has received funding from the *European Union's Horizon 2020 Research and Innovation programme* under Grant Agreement No 646476.

What is coming?

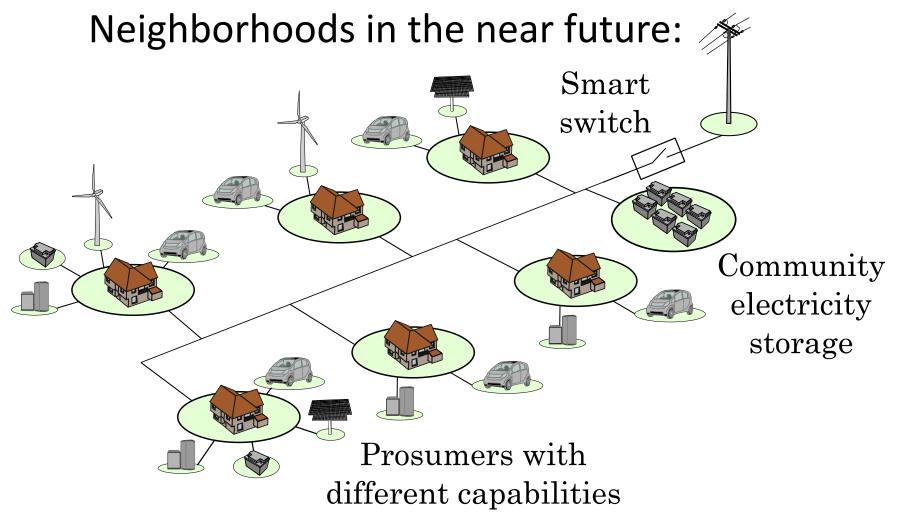


Prosumers are coming and they are game changers:



What is coming?

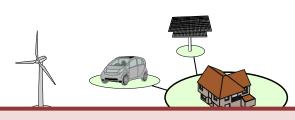




What is coming?







Smart switch

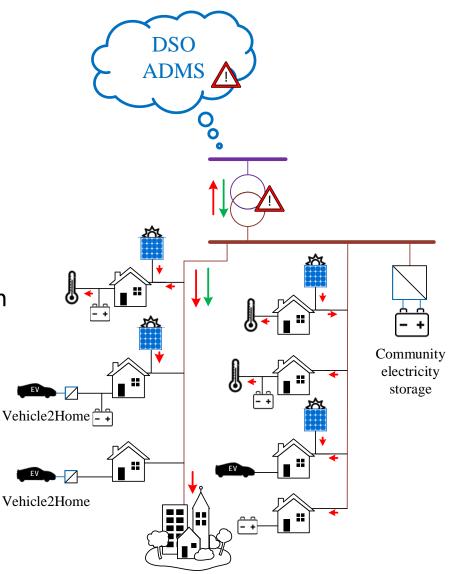
Which is the value of the energy exchanged locally?

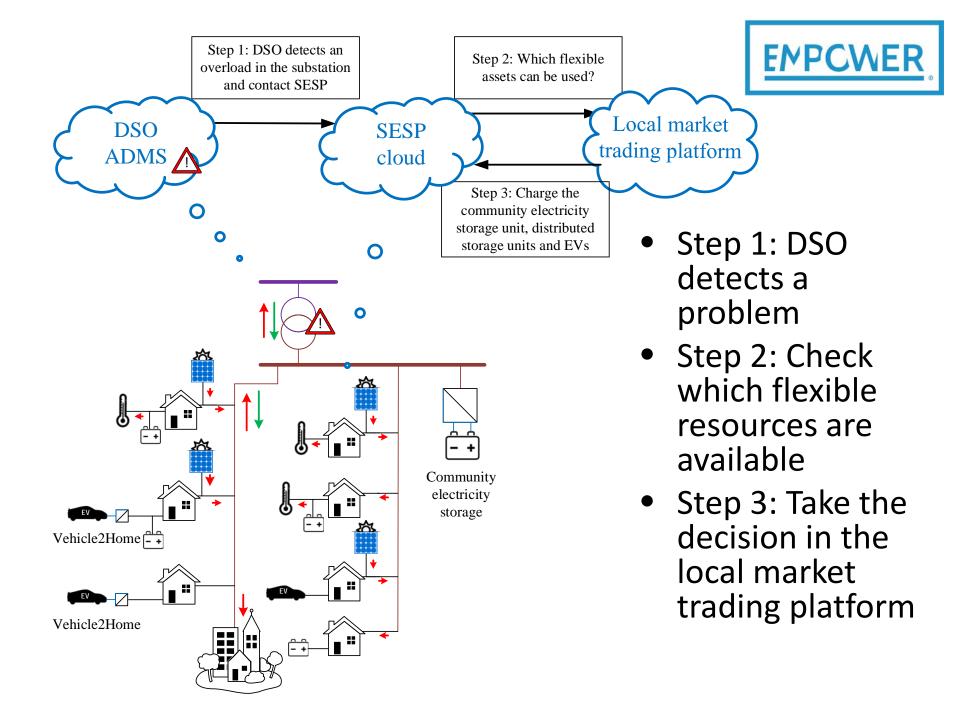
Prosumers with different capabilities

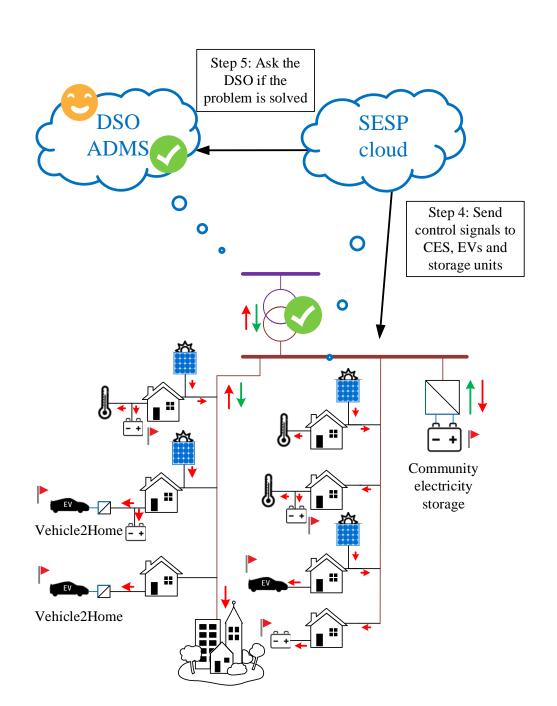
The storage role in the project



- SESP: Smart Energy Service Provider
 - Role of aggregator: SESP manages a portfolio of prosumers and flexible assets
 - Role of local market operator:
 SESP manage the trading platform
 - Support the DSO in distribution grid operations for grid reinforcement deferrals
- Exemplary case: During a peak PV production the substation is reaching its maximum capacity









Local market trading platform

- Step 4: Send control signals
- Step 5: Ask the DSO is the problem is solved

The storage role in the project



Potential benefits:



Vault

(Deposits and Withdrawals)
E.g. Strombank example case,
some people is willing to pay
a fee for this



Balancing

(Prediction Inaccuracy Capacity)
E.g: EPEX intra-day market price
spikes during 10-13h due to
forecasting errors

Pending question



Can we trust in not-network solutions dealing with grid problems?

By Prof. Goran Strbac – Imperial College London

We need pilots to test them!

Consortium partners





















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Project objectives



Develop and verify:

- A new local electricity market based on a local trading platform.
- Innovative prosumer oriented business models
- Operational methods to encourage local generation
- Operational methods for exploiting the flexibility created for the benefit of all connected to the local grid
- An ICT based monitoring and management system
- To test the trading platform in three pilot sites:
 - Norway, Hvaler
 - Germany, Wolpenhausen
 - Malta, Gozo island